

Gas

**GAS UTILITY
ANNUAL REPORT
OF THE**

RECEIVED
3/31/21 NB
ARK PUBLIC SERVICE COMMISSION
AUDIT SECTION

NAME CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas
(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 1400 Centerview Drive, Suite 100 Little Rock, AR 72211
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 64
(Here give the APSC-assigned company number)

**TO THE
ARKANSAS PUBLIC SERVICE COMMISSION**



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2020

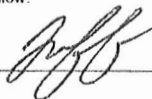

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For Federally regulated gas utilities to satisfy the filing requirements of the Arkansas Public Service Commission, this report will be filed annually with a copy of the Federal Energy Regulatory Commission Form 2 or 2-A. One complete copy will be filed with the Audit Section of the Arkansas Public Service Commission on or before March 31 immediately following the year being reported.

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas (Company)
of 1400 Centerview Drive, Suite 100 Little Rock, AR 72211 (Location) for the year ending December 31, 2020. This report is submitted in
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.
The following report has been carefully examined by me, and I have executed the verification given below.

 
(Signature)

Manager - Regulatory Reporting
(Title)

VERIFICATION

STATE OF

)
) ss.
)



COUNTY OF

I, the undersigned,

Jeff Garmon, Manager Regulatory Reporting of the
(Name and Title)

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas (Company), on my oath do say that the following report has

been prepared under my direction from the original books, papers, and records of said utility; that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

 
(Signature)

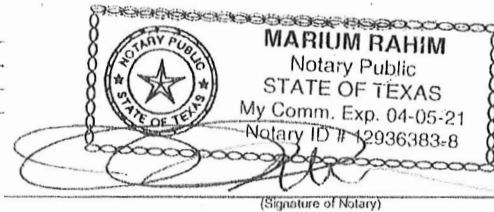
Subscribed and sworn to before me this

day of

My Commission Expires

March, 30th, 2021

04-05-21



(Signature of Notary)

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Jeff Garmon Title Manager - Regulatory Reporting

Address P. O. Box 4567, Houston TX 77210-4567

Telephone Number 713-207-8786

E-Mail Jeff.Garmon@centerpointenergy.com

Give the name, address, telephone number and e-mail address of the resident agent:

Name Cynthia Westcott Telephone Number 501-377-4875

Address 1400 Centerview Drive, Suite 100 Little Rock, AR 72211

E-Mail Cynthia.Westcott@centerpointenergy.com

IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

CenterPoint Energy Resources Corp., dba	
(a) CenterPoint Energy Arkansas Gas	(b) CenterPoint Energy, Inc.
1400 Centerview Drive, Suite 100 Little	1111 Louisiana Avenue
Rock, AR 72211	Houston, TX 77002

3. Indicate by an x in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) () Electric, (☒) Gas, () Water, () Telephone, () Other

(b) () Proprietorship, () Partnership, () Joint Stock Association,
() Corporation, (☒) Other (describe below):

Centerpoint Energy Arkansas Gas is the name under which CenterPoint Energy Resources Corp. (CERC) conducts its natural gas local distribution company business in Arkansas. CERC is an indirect subsidiary of CenterPoint Energy, Inc.

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) August 9, 1996

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Not applicable

(b) Not applicable

(c) Not applicable

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) Not applicable

(b) Not applicable

(c) Not applicable

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) Not applicable

(b) Not applicable

(c) Not applicable

(d) Not applicable

9. Was respondent subject to a receivership or other trust at any time during the year? No
If so, state:

(a) Name of receiver or trustee: _____

(b) Name of beneficiary or beneficiaries for whom trust was maintained:

(c) Purpose of the trust: _____

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition
of respondent: (1) _____ (2) _____

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? No If so,

(a) Indicate the applicable one by an X in the proper space:

() Guarantor, () Surety, () Principal--obligor to a surety contract,
() Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, and dates of beginning and expiration of terms. Chairman (*) and Secretary (**) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	Scott E. Doyle	1111 Louisiana Houston, TX 77002	2020	-	\$500,000

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
1	President and Chief Executive Officer	Scott E. Doyle	1111 Louisiana Houston, Tx 77002	\$500,000
2	Executive Vice President and Chief Financial Officer	Jason Wells	1111 Louisiana Houston, Tx 77002	\$650,000
3	Executive Vice President, Customer Transformation & Business Services	Gregory E. Knight	1111 Louisiana Houston, Tx 77002	\$458,000
4	Senior Vice President and Chief Accounting Officer	Kristie L. Colvin	1111 Louisiana Houston, Tx 77002	\$380,000
	TOTAL			\$1,988,000

* Officers whose salaries are listed are compensated by other companies and not by CenterPoint Energy Resources Corp.

VOTING POWERS AND ELECTIONS

1. Did any corporation or corporations hold control over respondent at the close of the year?

Yes

If control was so held, state:

- (a) The form of control, whether sole or joint: Sole
- (b) The name of controlling corporation or corporations: CenterPoint Energy Resources Corp.
- (c) The manner in which control was established: Merger
- (d) The extent of the control: 100%
- (e) Whether control was direct or indirect: Direct
- (f) The name of the intermediary through which control, if indirect, was established:

2. Has any class or issue of securities any special privileges in the selection of directors, trustees, or managers, or in the determination of corporate action by any method?

No

If so, describe fully each such class or issue, and give a brief statement showing clearly the character and extent of such privileges:

3. Give the date of the latest closing of the stock-book, and the total number of stockholders at the date of such closing:

Not applicable

4. In the schedule below show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Item No.	Name of Stockholder	Address	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1	Not applicable				
	Total listed above				
	Total all stockholder				

5. State the total number of votes represented and voted at the last general meeting for the election of directors of the respondent:

6. Give the date and place of such meeting:

7. Give the names of each of the persons who cast the five highest number of votes. Give also the number of votes cast in his own behalf and the number of votes cast by proxy:

Item No.	Name of Voter	Total	On account of shares held	As proxy for others	Remarks
1	Not applicable				

REMARKS (Insert pages as needed for remarks on inquiries on this page or any of the preceding pages.)

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits	Ref. Page	Previous Year 2019	Current Year 2020
I. Utility Plant				
101	Gas Plant in Service	G-10	1,871,707,336	2,036,783,825
101.1	Property under Capital Leases	G-10	-	-
102	Gas Plant Purchased or Sold	G-10	-	-
103	Experimental Gas Plant Unclassified	G-10	-	-
104	Gas Plant Leased to Others	G-10	-	-
105 & .1	Gas Plant & Production Properties Held for Future Use	G-10	-	-
106	Completed Construction Not Classified - Gas	G-10	14,669,026	15,044,126
107	Construction Work in Progress - Gas	G-10	30,990,339	20,833,913
108 & 11	(Less) Accum Prov For Depreciation, Amortization and Depletion of Gas Utility Plant	G-24	(811,207,425)	(843,044,714)
114	Gas Plant Acquisition Adjustments	G-10	1,049,646	1,049,646
115	(Less) Acc Prov For Amort of Gas Plant Acq Adjs	G-24	(1,049,646)	(1,049,646)
116	Other Gas Plant Adjustments	G-10	-	-
117	Gas Stored Underground - Noncurrent	G-10	-	-
118	Other Utility Plant	G-10	-	-
119	(Less) Acc Prov for Depr & Amort of Other Utility Plant	G-24	-	-
	Total Net Utility Plant		1,106,159,276	1,229,617,150
II. Other Property and Investments				
121	Nonutility Property	G-17	422,603	422,603
122	(Less) Acc Prov for Depr & Amort on Nonutility Prop	G-17	(373,600)	(373,600)
123 & .1	Investment in Associated & Subsidiary Companies	G-17	-	-
124	Other Investments	G-17	-	-
125-128	Sinking, Depr. & Other Special Funds	G-17	-	-
	Total Other Property and Investments		49,003	49,003
III. Current and Accrued Assets				
131	Cash	G-24	3,618,670	1,614,629
132-134	Interest, Dividends & Other Special Deposits		-	-
135	Working Funds		-	-
136	Temporary Cash Investments		-	-
141	Notes Receivable		-	-
142	Customer Accounts Receivable		43,948,003	46,392,808
143	Other Accounts Receivable		5,626,497	6,133,182
144	(Less) Accum Prov for Uncollectible Accts		(2,865,466)	(13,882,902)
145-146	Notes & Accts Receivable from Associated Companies		23,060,048	3,682,238
151-152	Fuel Stock; Fuel Stock Expenses Undistributed		-	-
153	Residuals and Extracted Products		-	-
154	Plant Materials & Operating Supplies		7,027,467	6,248,768
155-156	Merchandise; Other Materials & Supplies		-	-
163	Stores Expense Undistributed		(199,629)	289,348
164.1	Gas Stored Underground - Current		9,648,933	6,413,267
164.2-.3	Liquefied Natural Gas Stored and Held for Processing		-	-
			-	-
165	Prepayments		2,689,017	2,462,695
166-174	Other Current and Accrued Assets		50,522,978	52,774,815
	Total Current and Accrued Assets		143,076,518	112,128,848

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits (Cont'd)	Ref. Page	Previous Year 2019	Current Year 2020
	IV. Deferred Debits			
181	Unamortized Debt Expense	G-18	-	-
182.1	Extraordinary Property Losses	G-18	-	-
182.2	Unrecovered Plant & Regulatory Study Costs			
182.3	Other Regulatory Asset		22,921,622	31,486,589
183.1-.2	Preliminary Survey & Investigations Charges		-	-
184	Clearing Accounts		201,012	(358,869)
185-192	Other Deferred Debits		58,789,091	97,727,089
	Total Deferred Debits		81,911,725	128,854,809
	Total Assets and Other Debits		1,331,196,522	1,470,649,810

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits	Ref. Page	Previous Year 2019	Current Year 2020
V. Proprietary Capital				
201	Common Stock Issued	G-19	-	-
202	Common Stock Subscribed		-	-
203	Common Stock Liability for Conversion		-	-
204	Preferred Stock Issued	G-19	-	-
205	Preferred Stock Subscribed		-	-
206	Preferred Stock Liability for Conversion		-	-
207	Premium on Capital Stock	G-19	-	-
208	Donations Received from Stockholders		-	-
209	(Less) Reduction in Par or Stated Value of Capital Stock		-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock	G-26	-	-
211	Miscellaneous Paid-In Capital		198,387,380	198,387,380
212	Installments Received on Capital Stock		-	-
213	(Less) Discount on Capital Stock	G-26	-	-
214	(Less) Capital Stock Expense		-	-
215	Appropriated Retained Earnings		-	-
216	Unappropriated Retained Earnings	G-26	(679,203)	(944,285)
216.1	Unappropriated Undistributed Subsidiary Earnings		235,341,530	263,695,229
217	(Less) Reacquired Capital Stock		-	-
219	Accumulated Other Comprehensive Income	G-19	9,266,502	8,646,228
	Total Proprietary Capital		442,316,209	469,784,552
VI. Long-Term Debt				
221	Bonds	G-20	-	-
222	Reacquired Bonds	G-20	-	-
223	Advances from Associated Companies	G-20	221,125,000	221,125,000
224	Other Long-Term Debt	G-20	-	-
225-226	Unamortized Premium & Discount on Long-Term Debt (Net)	G-20	-	-
	Total Other Property and Investments		221,125,000	221,125,000
VII. Other Noncurrent Liabilities				
227	Obligations Under Capital Leases - Noncurrent		-	-
228.1-.4	Accum Prov for Property Insurance, Injuries Damages, Pensions & Benefits; Accum Misc Operating Provisions		28,245,296	44,917,504
229	Accum Prov for Rate Refunds		-	-
	Total Current and Accrued Assets		28,245,296	44,917,504
VIII. Current and Accrued Liabilities				
230	Asset Retirement Obligations	G-20	74,852,682	123,602,341
231	Notes Payable		-	-
232	Accounts Payable		34,049,637	38,702,820
233	Notes Payable to Associated Companies	G-20	81,218,000	119,647,389
234	Accounts Payable to Associated Companies	G-21	54,404,038	30,454,921
235	Customer Deposits	G-22	17,012,826	15,937,487
236	Taxes Accrued	G-21	28,546,579	33,718,811
237	Interest Accrued	G-21	275,643	256,858
238	Dividends Declared		-	-
239	Matured Long-Term Debt		-	-
240	Matured Interest		-	-
241	Tax Collections Payable	G-21	494,600	556,466
242	Miscellaneous Current and Accrued Liabilities		6,536,743	16,645,258
243	Obligations Under Capital lease - Current		-	-
	Total Current and Accrued Liabilities		297,390,748	379,522,351

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits (Cont'd)	Ref. Page	Previous Year 2019	Current Year 2020
	IX. Deferred Credits			
252	Customer Advances for Construction	G-22	-	-
253-254	Other Deferred Credits	G-22	129,979,281	125,035,659
255	Accumulated Deferred Investment Tax Credits	G-23	-	-
256	Deferred Gains from Disposition of Utility Plant		-	-
257	Unamortized Gain on Reacquired Debt		-	-
281	Acc Def Income Taxes - Accelerated Amortization Property	G-23	-	-
282	Accumulated Deferred Income Taxes - Other Property	G-23	204,110,722	218,455,918
283	Accumulated Deferred Income Taxes - Other	G-23	8,029,266	11,808,827
	Total Deferred Credits		342,119,269	355,300,404
	Total Liabilities and Other Credits		1,331,196,522	1,470,649,811

Line No.	Acct. No.	UTILITY PLANT - SYSTEM	Ref. Page	Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6	1,871,707,336	188,193,158	(27,799,030)	4,682,361	2,036,783,825
2	101.1	Property Under Capital Leases	G-6	-				-
3	102	Gas Plant Purchased or Sold	G-6	-				-
4	103	Experimental Gas Plant Unclassified	G-6	-				-
5	104	Gas Plant Leased to Others	G-6	-				-
6	105	Gas Plant Held for Future Use	G-6	-				-
7	105.1	Production Properties Held for Future Use	G-6	-				-
8	106	Completed Construction not Classified	G-6	14,669,026	375,100			15,044,126
9	107	Construction Work in Progress--Gas	G-6	30,990,339	(10,156,426)			20,833,913
10	114	Gas Plant Acquisition Adjustments	G-6	1,049,646				1,049,646
11		Sub-Total		1,918,416,347	178,411,832	(27,799,030)	4,682,361	2,073,711,510
12	116	Other Gas Plant Adjustments	G-6					
13	117	Gas Stored Underground--Noncurrent	G-6					
14	118	Other Utility Plant	G-6					
15		TOTAL		1,918,416,347	178,411,832	(27,799,030)	4,682,361	2,073,711,510
Line No.	Acct. No.	UTILITY PLANT - ARKANSAS		Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6	1,299,884,254	124,557,172	(18,221,025)	3,013,849	1,409,234,250
2	101.1	Property Under Capital Leases	G-6	-				-
3	102	Gas Plant Purchased or Sold	G-6	-				-
4	103	Experimental Gas Plant Unclassified	G-6	-				-
5	104	Gas Plant Leased to Others	G-6	-				-
6	105	Gas Plant Held for Future Use	G-6	-				-
7	105.1	Production Properties Held for Future Use	G-6	-				-
8	106	Completed Construction not Classified	G-6	7,694,499	5,209,511		22,581	12,926,591
9	107	Construction Work in Progress--Gas	G-6	21,592,253	(4,963,488)			16,628,765
10	114	Gas Plant Acquisition Adjustments	G-6	842,423				842,423
11		Sub-Total		1,330,013,429	124,803,195	(18,221,025)	3,036,430	1,439,632,029
12	116	Other Gas Plant Adjustments	G-6					-
13	117	Gas Stored Underground--Noncurrent	G-6					-
14	118	Other Utility Plant	G-6					-
15		TOTAL		1,330,013,429	124,803,195	(18,221,025)	3,036,430	1,439,632,029

GAS PLANT IN SERVICE							
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	I. INTANGIBLE PLANT						
301	Organization						
302	Franchises and Consents		137,343	-	-	-	137,343
303	Miscellaneous Intangible Plant		21,976,917	1,019,943	(195,981)	2,919,784	25,720,663
	Total Intangible Plant		22,114,260	1,019,943	(195,981)	2,919,784	25,858,006
	II. PRODUCTION PLANT						
	Natural Gas Production Plant						
	A. Natural Gas Prod. & Gath. Plant						
325.1	Producing Lands, Leaseholds, Gas Rights,						
-.5	R/W & Other Land & Rights						
326	Gas Well Structures						
327	Field Compressor Station Structures						
328	Field Measuring & Reg. Station Structures						
329	Other Structures						
330	Producing Gas Wells - Well Construction						
331	Producing Gas Wells - Well Equipment						
332	Field Lines						
333	Field Compressor Station Equipment						
334	Field Measuring & Reg. Station Equip.						
335	Drilling and Cleaning Equipment						
336	Purification Equipment						
337	Other Equipment						
338	Unsuccessful Exploration & Devlp. Costs						
	B. Products Extraction Plant						
340	Land and Land Rights						
341	Structures & Improvements						
342	Extraction & Refining Equipment						
343	Pipe Lines						
344	Extracted Product Storage Equipment						
345	Compressor Equipment						
346	Gas Measuring & Regulating Equipment						
347	Other Equipment						
	Total Production Plant						

GAS PLANT IN SERVICE							
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	III. NATURAL GAS STORAGE & PROCESSING PLANT						
	A. Underground Storage Plant						
350.1	Land and Rights-of-Way						
-2							
351	Structures & Improvements						
352	Wells						
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas						
-3							
353	Lines						
354	Compressor Station Equipment						
355	Measuring & Regulating Equipment						
356	Purification Equipment						
357	Other Equipment						
	B. Other Storage Plant						
360	Land and Land Rights						
361	Structures & Improvements						
362	Gas Holders						
363	Purification Equipment						
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip						
-5							
	C. Base Load Liquefied Natural Gas Terminating and Processing Plant						
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment						
-8							
	Total Natural Gas Stor & Proc Plant						
	IV. TRANSMISSION PLANT						
365.1	Land and Land Rights, Rights-of-way						
-2							
366	Structures & Improvements						
367	Mains						
368	Compressor Station Equipment						
369	Measuring & Reg. Station Equipment						
370	Communication Equipment						
371	Other Equipment						
	Total Transmission Plant						

GAS PLANT IN SERVICE							
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	V. DISTRIBUTION PLANT						
374	Land and Land Rights		4,560,592	2,991,613	(34,145)	-	7,518,060
375	Structures & Improvements		12,626,716	2,864,601	(454,899)	22,581	15,058,999
376	Mains		698,582,358	50,044,353	(2,036,433)	-	746,590,278
377	Compressor Station Equipment		-	-	-	-	-
378	Measuring & Reg Station Equip - General		12,601,741	2,096,985	(206,904)	-	14,491,822
379	Measuring & Regulating Station Equipment - City Gate Check Stations		2,193,590	-	-	-	2,193,590
380	Services		-	-	-	-	-
381	Meters		327,213,536	21,053,197	(3,278,502)	-	344,988,231
382	Meter Installations		41,533,853	1,640,550	(532,658)	-	42,641,745
383	Meter Installations		29,546,785	4,389,402	(220,295)	-	33,715,892
384	House Regulators		27,719,412	1,066,595	(124,136)	-	28,661,871
385	House Regulators Installations		-	-	-	-	-
386	Industrial Measuring & Reg Sta Equip		4,499,377	976,337	(21,433)	-	5,454,281
387	Other Prop on Customers' Premises		-	-	-	-	-
388	Other Equipment		-	-	-	-	-
388	Asset Retirement Class		31,517,617	30,540,009	-	-	62,057,626
	Total Distribution Plant		1,192,595,577	117,663,642	(6,909,405)	22,581	1,303,372,395
	VI. GENERAL PLANT						
389	Land and Land Rights		176,241	-	-	-	176,241
390	Structures & Improvements		16,129,392	2,672,525	-	-	18,801,917
391	Office Furniture & Equipment		7,968,634	1,746,300	(4,174,336)	2,679	5,543,277
392	Transportation Equipment		20,781,959	4,950,553	(3,577,514)	4,258	22,159,256
393	Stores Equipment		-	-	-	-	-
394	Tools, Shop & Garage Equipment		8,294,455	702,232	(4,449)	-	8,992,238
395	Laboratory Equipment		-	-	-	-	-
396	Power Operated Equipment		3,757,915	396,476	(134,578)	87,128	4,106,941
397	Communication Equipment		32,027,015	609,030	(3,224,741)	-	29,411,304
398	Miscellaneous Equipment		331,150	5,982	(21)	-	337,111
399	Other Tangible Property		3,402,155	-	-	-	3,402,155
	Total General Plant		92,868,916	11,083,098	(11,115,639)	94,065	92,930,440
	TOTAL GAS PLANT IN SERVICE	G-6 G-10	1,307,578,753	129,766,683	(18,221,025)	3,036,430	1,422,160,841

ACCUMULATED DEPRECIATION - PLANT IN SERVICE								
Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	I. INTANGIBLE PLANT							
301	Organization							-
302	Franchises and Consents			-				-
303	Miscellaneous Intangible Plant			10,599,105	3,065,217	(195,981)	173,446	13,641,787
	Total Intangible Plant			10,599,105	3,065,217	(195,981)	173,446	13,641,787
	II. PRODUCTION PLANT							
	Natural Gas Production Plant							
	A. Natural Gas Prod. & Gath. Plant							
325.1	Producing Lands, Leaseholds, Gas Rights,							
-5	R/W & Other Land & Rights							
326	Gas Well Structures							
327	Field Compressor Station Structures							
328	Field Measuring & Reg. Station Structures							
329	Other Structures							
330	Producing Gas Wells - Well Construction							
331	Producing Gas Wells - Well Equipment							
332	Field Lines							
333	Field Compressor Station Equipment							
334	Field Measuring & Reg. Station Equip.							
335	Drilling and Cleaning Equipment							
336	Purification Equipment							
337	Other Equipment							
338	Unsuccessful Exploration & Devlp. Costs							
	B. Products Extraction Plant							
340	Land and Land Rights							
341	Structures & Improvements							
342	Extraction & Refining Equipment							
343	Pipe Lines							
344	Extracted Product Storage Equipment							
345	Compressor Equipment							
346	Gas Measuring & Regulating Equipment							
347	Other Equipment							
	Total Production Plant							

ACCUMULATED DEPRECIATION - PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	III. NATURAL GAS STORAGE & PROCESSING PLANT							
	A. Underground Storage Plant							
350.1	Land and Rights-of-Way							
-2								
351	Structures & Improvements							
352	Wells							
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas							
-3								
353	Lines							
354	Compressor Station Equipment							
355	Measuring & Regulating Equipment							
356	Purification Equipment							
357	Other Equipment							
	B. Other Storage Plant							
360	Land and Land Rights							
361	Structures & Improvements							
362	Gas Holders							
363	Purification Equipment							
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip							
-5								
	C. Base Load Liquefied Natural Gas Terminaling and Processing Plant							
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment							
-8								
	Total Natural Gas Stor & Proc Plant							
	IV. TRANSMISSION PLANT							
365.1	Land and Land Rights, Rights-of-way							
-2								
366	Structures & Improvements							
367	Mains							
368	Compressor Station Equipment							
369	Measuring & Reg. Station Equipment							
370	Communication Equipment							
371	Other Equipment							
	Total Transmission Plant							

ACCUMULATED DEPRECIATION - PLANT IN SERVICE								
Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	V. DISTRIBUTION PLANT							-
374	Land and Land Rights			1,072,988	43,735	(4,878)	-	1,111,845
375	Structures & Improvements			6,658,418	210,506	(454,899)	178	6,414,203
376	Mains			202,388,148	12,725,327	(2,036,433)	(1,661,554)	211,415,488
377	Compressor Station Equipment			-	-	-	-	-
378	Measuring & Reg Station Equip - General			2,457,568	653,847	(206,904)	(365,760)	2,538,751
379	Measuring & Regulating Station Equipment - City Gate Check Stations			1,350,523	31,149	-	-	1,381,672
380	Services			193,419,515	23,144,264	(3,278,502)	(6,685,457)	206,599,820
381	Meters			27,434,508	684,337	(532,658)	-	27,586,187
382	Meter Installations			14,836,822	661,082	(220,295)	(276,864)	15,000,745
383	House Regulators			12,048,139	861,985	(124,136)	-	12,785,988
384	House Regulators Installations			-	-	-	-	-
385	Industrial Measuring & Reg Sta Equip			362,669	125,104	(21,433)	-	466,340
386	Other Prop on Customers' Premises			-	-	-	-	-
387	Other Equipment			-	-	-	-	-
388	Asset Retirement Class			2,186,931	315,383	-	-	2,502,314
	Total Distribution Plant			464,216,229	39,456,719	(6,880,138)	(8,989,457)	487,803,353
	VI. GENERAL PLANT							
389	Land and Land Rights			-	-	-	-	-
390	Structures & Improvements			14,994,214	72,686	-	-	15,066,900
391	Office Furniture & Equipment			5,961,753	1,080,470	(4,174,336)	(5,388)	2,862,499
392	Transportation Equipment			9,395,292	1,259,419	(3,577,513)	578,263	7,655,461
393	Stores Equipment			-	-	-	-	-
394	Tools, Shop & Garage Equipment			2,979,518	594,528	(4,449)	-	3,569,597
395	Laboratory Equipment			-	-	-	-	-
396	Power Operated Equipment			1,917,425	228,593	(134,578)	119,404	2,130,844
397	Communication Equipment			14,658,432	3,242,889	(3,224,741)	(21,572)	14,655,008
398	Miscellaneous Equipment			175,637	33,431	(21)	-	209,047
399	Other Tangible Property			207,202	60,824	-	-	268,026
	Total General Plant			50,289,473	6,572,840	(11,115,638)	670,707	46,417,382
	TOTAL ACCUMULATED DEPRECIATION	G-6		525,104,807	49,094,776	(18,191,757)	(8,145,304)	547,862,522

OTHER PROPERTY & INVESTMENTS**I. Nonutility Property (Accounts 121 and 122)**

Item No.	Description	Ref. Page	Beginning Balance	Additions	Retirements	Ending Balance
1	Non Utility Plant		422,603			422,603
2	Accum Depr - Non Utility Plant		(373,600)			(373,600)
	TOTAL	G-6	49,003			49,003

II. Investments in Associated & Subsidiary Companies (Accounts 123 and 123.1)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6				

III. Other Investments (Account 124)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6				

IV. Other Funds (Accounts 125, 126 and 128)

Item No.	Description	Ref. Page	Beginning Balance	Debits	Credits	Ending Balance
	TOTAL	G-6				

Total Other Property & Investments

49,003

EXTRAORDINARY PROPERTY LOSS

Item No.	Description	Years to Amortize	Total Amount to Amortize as Authorized by APSC
	TOTAL		

AMORTIZATION OF EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Annual Amortization							
Item No.	Balance At Beginning of Year	Ref. Page	Debit			Credit	Balance at End of Year
			Approval Order #	Amount	Acct. #	Amount	
Total		G-7					

DEBT DISCOUNT AND EXPENSE

Item No.	Description	Ref. Page	Balance At Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-7				

CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Par or Stated Value Per Share	No. of Shares Authorized	No. of Shares Outstanding End of Year	Capital Stock Outstanding End of Year (\$)
	TOTAL	G-8				

PREMIUM AND ASSESSMENT ON CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Balance At Beginning of Year	Realized During the Year	Released During Year	Balance at End of Year	Acct Credited With Premium Written Off
	Total	G-8					

DIVIDENDS

Item No.	Class of Stock	Ref. Page	Date Declared	Date Paid	No. of Shares	Dividend Per Share	Total Amount Paid
Total		G-26					

REACQUIRED CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Date Re-acquired	No. of Shares Reacquired	Cost	Par or Stated Value of Stock
	TOTAL	G-8				

TOTAL DEBT OUTSTANDING

I. LONG-TERM DEBT* (Accounts 221-224)

Item No.	Description	Ref. Page	APSC Approval Date	Issue Date	Maturity Date	Interest Rate	Amount Outstanding End of Year
1	Long Term Debt Interdepartmental						221,125,000
	TOTAL	G-8					221,125,000

II. NOTES PAYABLE TO ASSOCIATED COMPANIES (Account 233)

Item No.	Description	Ref. Page	Date of Issue	Date of Maturity	Interest Rate	Amount Outstanding End of Year
1	Short Term Notes Payable					119,647,389
	TOTAL	G-8				119,647,389

III. OTHER NOTES PAYABLE (Account 231)

Item No.	Description	Ref. Page	Date of Issue	Date of Maturity	Interest Paid	Amount Outstanding End of Year
	TOTAL	G-8				-

* All security issues require APSC approval.

TOTAL DEBT OUTSTANDING

340,772,389

ACCRUED TAXES (Accounts 236 & 241)							
Item No.	Kind of Tax	Ref. Page	Balance at Beginning of Year	Accrued During Year	Paid During Year	Adjustments	Balance at End of Year
1	Federal Income		12,032,502	8,874,676	(7,720,455)	8,005	13,194,728
2	State Income		2,852,219	2,560,327	(58,903)	2,663	5,356,306
3	Other Taxes		13,661,858	49,156,398	(47,786,853)	136,374	15,167,777
	SUBTOTAL		28,546,579	60,591,401	(55,566,211)	147,042	33,718,811
4	Tax Collections Payable		494,600	11,803,297	(11,741,431)	-	556,466
	TOTAL	G-8	29,041,179	72,394,698	(67,307,642)	147,042	34,275,277
INTEREST ACCRUED ON OTHER LIABILITIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year	
1	Interest Accrued-Customer Deposits		275,643	340,248	321,463	256,858	
	TOTAL	G-8	275,643	340,248	321,463	256,858	
OTHER CURRENT AND ACCRUED LIABILITIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year	
1	Accrued Liabilities		6,536,743	55,552,982	65,661,497	16,645,258	
	TOTAL	G-8	6,536,743	55,552,982	65,661,497	16,645,258	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year	
1	CNP Service Company, LLC		5,204,810	60,364,938	63,515,318	8,355,190	
2	CNP Houston Electric, LLC		251,409	3,244,010	3,361,367	368,766	
3	CNP Resources Corp		13,695,662	99,559,822	94,824,459	8,960,299	
4	CNP Services, Inc		21,118,911	113,214,657	92,095,746	-	
5	CenterPoint Energy Entex		3,015,784	23,554,264	21,929,580	1,391,100	
6	CenterPoint Energy, Inc		2,397,210	20,845,166	20,270,239	1,822,283	
7	Enable Midstream Partners, LP		8,578,193	88,531,290	88,531,653	8,578,556	
8	CNP Home Service Plus,LLC		-	1,461,491	1,920,184	458,693	
9	CenterPoint Energy Minnesota Gas		83,746	3,711,904	4,148,192	520,034	
10							
11	Others		58,313	1,755,191	1,696,878	-	
	TOTAL	G-8	54,404,038	416,242,733	392,293,616	30,454,921	

CONSUMER ADVANCES FOR CONSTRUCTION (Account 252)

Item	Ref. Page	Amount
Balance at Beginning of Year Additions		
Refunds Transfers: (Account Credited & Amount)		
Balance at End of Year	G-9	

OTHER DEFERRED CREDITS

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Other Deferred Credit (253)		351,455	461,792	504,225	393,888
2	Regulatory Liabilities (254)		129,627,826	17,276,007	12,289,952	124,641,771
	TOTAL	G-9	129,979,281	17,737,799	12,794,177	125,035,659

CUSTOMER DEPOSITS (Account 235)

Item	Ref. Page	Amount	
		System	Arkansas
Balance at Beginning of Year Credits:		17,012,826 6,511,026	10,513,384 25,631
Debits: (Account Credited and Amount)		7,586,365	687,835
Balance at End of Year	G-8	15,937,487	9,851,180
Indicate Calendar Year Amount of Interest Paid Customers @ 6%		N/A	N/A
Indicate Calendar Year Amount of Interest Paid Customers @ 8%		N/A	N/A

COMPUTATION OF INVESTMENT CREDIT

(1) Qualified Investment in New or Used Property

Type of Prop.	Life Years	Property	(2) Cost or Basis	(3) %	Investment (Col 2 x Col 3)
		(2) Total Qualified Investment			
		(3) Tentative Investment			

INVESTMENT TAX CREDIT

Item No.	Account Credited	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
		G-9				

DEFERRED INCOME TAXES

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Federal Liberalized Depr		152,149,088	1,605,023	12,298,280	162,842,345
2	State Liberalized Depr		51,961,634	527,339	4,179,278	55,613,573
	SUBTOTAL		204,110,722	2,132,362	16,477,558	218,455,918
3	Other		8,029,266	17,416,650	21,196,211	11,808,827
	TOTAL	G-9	212,139,988	19,549,012	37,673,769	230,264,745

ACCUMULATED RESERVES

Item No. Depreciation Reserve				Amount	
				System	Arkansas
1	Balance at Beginning of Year			794,270,050	514,505,702
	CREDITS				
2	Depreciation Expense			71,542,143	46,029,561
3	Material & Supplies (Salvage)			2,862,903	388,464
4	Other (Specify)				
5	Adjustments & Transfers			64,398	136,870
6					
7					
8	Total Credits			74,469,444	46,554,895
	DEBITS				
9	Retirement of Plant			24,971,386	17,995,778
10	Removal Costs			19,845,977	8,844,084
11	Other (Specify)				
12					
13					
14					
15	Total Debits			44,817,363	26,839,862
	Balance at End of Year			823,922,131	534,220,735
Line No.	Other Reserves	Balance At Beginning of Year	Debits	Credits	Balance at End of Year
1	Amortization of utility plant acquisition adjustments	1,049,646			1,049,646
2	Depreciation & amortization of other property	16,839,124	2,798,378	4,978,803	19,019,549
3	Uncollectible Accounts	2,865,466	22,257,314	33,274,750	13,882,902
4	Other (Specify) Limited Term Franchises	98,251		4,783	103,034
	TOTAL	20,852,487	25,055,692	38,258,336	34,055,131

INCOME STATEMENT

Line No.	Description	Ref. Page		
1	Operating Revenues	G-32		\$327,095,464
2	Operating Expenses	G-31	\$274,651,966	
3	Taxes Other Than Income Taxes		21,393,180	
4	Income Taxes		6,366,749	
5	Provision for Deferred Income Taxes		(3,625,059)	
6	Provision for Deferred Income Tax Credit			
7	Investment Tax Credit			
8	Revenue from Plant Leased to Others			
9	Other Utility Operating Income			
10	Other Utility Operating Losses and Expenses			
11	Total Operating Expense			\$298,786,836
12	Net Operating Income			\$28,308,628
	Other Income:			
13	Revenues from Merchandising			
14	Costs and Expenses of Merchandising			
15	Net Revenue from Non-Utility Operations		(10,994)	
16	Rental Income			
17	Equity in Earnings of Subsidiary Companies			
18	Interest & Dividends		21,172	
19	Allowance for Funds Used During Construction		645,239	
20	Miscellaneous Non-Operating Income		17,975	
21	Total Other Income			\$673,392
	Other Income Deductions:			
22	Misc. Amortization			
23	Donations & Contributions		3,562,807	
24	Taxes on Non-Operating Income			
25	Deferred Taxes on Non-Operating Income			
26	Investment Tax Credit on Non-Utility Operations			
27	Interest on Long-Term Debt			
28	Amortization of Debt Discount & Expense			
29	Amortization of Premium on Debt Credit			
30	Interest on Debt to Associated Companies		9,453,633	
31	Other Interest Expense		193,600	
32	Extraordinary Income			
33	Extraordinary Deductions			
34	Income Tax on Extraordinary Items			
35	Total Other Deductions			
				\$13,210,040
36	Net Income			\$15,771,980
37	Less: Reservation of Income			
38	Balance Transferred to Earned Surplus	G-26		\$15,771,980

CAPITAL SURPLUS

(Give below an analysis of changes in capital surplus during the year)

Item No.	Item	Ref. Page	Debits	Credits
1	Balance at Beginning of Year			198,387,380
2				
3				
4				
5				
6				
7				
8				
9				
	Balance at End of Year	G-8		198,387,380

EARNED SURPLUS

1. Report in this schedule an accounting for changes in earned surplus for the year.
2. Each credit and debit during the year should be identified as to the surplus account in which included and the contra account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
3. For each surplus reservation, state the purpose of the reservation, the amount and the reserve account credited. In a footnote explain the basis for determining the amount reserved, and, if reservations are to be recurrent, state the number and annual amounts to be reserved as well as the total reservation eventually to be accumulated.
4. Dividend appropriations should be shown for each class and series of capital stock.

Item No.	Item	Ref. Page	Earned Surplus Account	Contra Account Affected	Amount
1	Balance at Beginning of Year				235,341,530
	Credits				
2	Income from Other Divisions				12,581,719
3	Net Income - Arkansas				15,771,980
4					
5					
6					
7					
	Debits				
8					
9					
10					
11					
12					
13					
14					
15					
16					
	Balance at End of Year	G-8			263,695,229

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
		I. NATURAL GAS PRODUCTION EXPENSES	
		A. Production and Gathering	
1	750	Operation Supervision and Engineering	
2	751	Production Maps and Records	
3	752	Gas Wells Expenses	
4	753	Field Lines Expenses	
5	754	Field Compressor Station Expenses	
6	755	Field Compressor Station Fuel and Power	
7	756	Field Measuring and Regulating Station Expenses	
8	757	Purification Expenses	
9	758	Gas Well Royalties	
10	759	Other Expenses	
11	760	Rents	
12	761	Maintenance Supervision and Engineering	
13	762	Maintenance of Structures and Improvements	
14	763	Maintenance of Producing Gas Wells	
15	764	Maintenance of Field Lines	
16	765	Maintenance of Field Compressor Station Equipment	
17	766	Maintenance of Field Measuring and Regulating Station Equipment	
18	767	Maintenance of Purification Equipment	
19	768	Maintenance of Drilling and Cleaning Equipment	
20	769	Maintenance of Other Equipment	
		B. Products Extraction	
21	770	Operation Supervision and Engineering	
22	771	Operation Labor	
23	772	Gas Shrinkage	
24	773	Fuel	
25	774	Power	
26	775	Materials	
27	776	Operation Supplies and Expenses	
28	777	Gas Processed by Others	
29	778	Royalties on Products Extracted	
30	779	Marketing Expenses	
31	780	Products Purchased for Resale	
32	781	Variation in Products Inventory	
33	782	Extracted Products Used by the Utility - Credit	()
34	783	Rents	
35	784	Maintenance Supervision and Engineering	
36	785	Maintenance of Structures and Improvements	
37	786	Maintenance of Extraction and Refining Equipment	
38	787	Maintenance of Pipe Lines	
39	788	Maintenance of Extracted Products Storage Equipment	
40	789	Maintenance of Compressor Equipment	
41	790	Maintenance of Gas Measuring & Regulating Equipment	
42	791	Maintenance of Other Equipment	
		C. Exploration and Development	
43	795	Delay Rentals	
44	796	Nonproductive Well Drilling	
45	797	Abandoned Leases	
46	798	Other Exploration	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
		D. Other Gas Supply Expenses	
47	800	Natural Gas Well Head Purchases	
48	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	
49	801	Natural Gas Field Lines Purchases	
50	802	Natural Gas Gasoline Plant Outlet Purchases	
51	803	Natural Gas Transmission Line Purchases	
52	804	Natural Gas City Gate & LNG Purchases	68,138,140
53	805	Other Gas Purchases, Purchased & Incremental Gas Cost Adjustments	(3,993,943)
54	806	Exchange Gas	
55	807	Purchased Gas Expenses	
56	808.1	Gas Withdrawn from Storage - Debit	11,163,041
57	808.2	Gas Delivered to Storage - Credit	(9,785,443)
58	809.1	Withdrawals of LNG held for Processing - Debit	
59	809.2	Deliveries of Natural Gas for Processing - Credit	()
60	810	Gas Used for Compressor Station Fuel - Credit	()
61	811	Gas Used for Products Extraction - Credit	()
62	812	Gas Used for Other Utility Operations - Credit	()
63	813	Other Gas Supply Expenses	
64		Total Production Expenses	65,521,795
		II. NATURAL GAS STORAGE, TERMINAL. & PROCESS. EXPS.	
		A. Underground Storage Expenses	
65	814	Operation Supervision and Engineering	
66	815	Maps and Records	
67	816	Wells Expense	
68	817	Lines Expense	
69	818	Compressor Station Expenses	
70	819	Compressor Station Fuel and Power	
71	820	Measuring and Regulating Station Expenses	
72	821	Purification Expenses	
73	822	Exploration and Development	
74	823	Gas Losses	
75	824	Other Expenses	
76	825	Storage Well Royalties	
77	826	Rents	
78	830	Maintenance Supervision and Engineering	
79	831	Maintenance of Structures and Improvements	
80	832	Maintenance of Reservoirs and Wells	
81	833	Maintenance of Lines	
82	834	Maintenance of Compressor Station Equipment	
83	835	Maintenance of Measuring and Regulating Station Equipment	
84	836	Maintenance of Purification Equipment	
85	837	Maintenance of Other Equipment	
		B. Other Storage Expenses	
86	840	Operation Supervision and Engineering	
87	841	Operation Labor and Expenses	
88	842	Rents; Fuel; Power; Gas Losses	
89	843.1	Maintenance Supervision and Engineering	
90	843.2	Maintenance of Structures and Improvements	
91	843.3	Maintenance of Gas Holders	
92	843.4	Maintenance of Purification Equipment	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
93	843.5	Maintenance of Liquefaction Equipment	
94	843.6	Maintenance of Vaporizing Equipment	
95	843.7	Maintenance of Compressor Equipment	
96	843.8	Maintenance of Measuring and Regulating Station Equipment	
97	843.9	Maintenance of Other Equipment	
		C. LNG Terminaling & Processing Expenses	
98	844.1	Operation Supervision and Engineering	
99	844.2	LNG Processing Terminal Labor and Expenses	
100	844.3	Liquefaction Processing Labor and Expenses	
101	844.4	Liquefaction Transportation Labor and Expenses	
102	844.5	Measuring and Regulating Labor and Expenses	
103	844.6	Compressor Station Labor and Expenses	
104	844.7	Communication System Expenses	
105	844.8	System Control and Load Dispatching	
106	845.1	Fuel; Power; Rents;	
	-4	Demurrage Charges	
107	845.5	Wharfage Receipts - Credit	
108	845.6	Processing Liquefied or Vaporized Gas by Others	
109	846.1	Gas Losses	
110	846.2	Other Expenses	
111	847.1	Maintenance Supervision and Engineering	()
112	847.2	Maintenance of Structures and Improvements	
113	847.3	Maintenance of LNG Processing Terminal Equipment	
114	847.4	Maintenance of LNG Transportation Equipment	
115	847.5	Maintenance of Measuring and Regulating Equipment	
116	847.6	Maintenance of Compressor Station Equipment	
117	847.7	Maintenance of Communication Equipment	
118	847.8	Maintenance of Other Equipment	
119		Total Nat. Gas Storage, Terminaling & Processing Expenses	
		III. TRANSMISSION EXPENSES	
120	850	Operation Supervision and Engineering	
121	851	System Control and Load Dispatching	
122	852	Communication System Expenses	
123	853	Compressor Station Labor and Expenses	
124	854	Gas for Compressor Station Fuel	
125	855	Other Fuel and Power for Compressor Station	
126	856	Mains Expense	
127	857	Measuring and Regulation Station Expenses	
128	858	Transmission and Compression of Gas by Others	
129	859	Other Expenses	
130	860	Rents	
131	861	Maintenance Supervision and Engineering	
132	862	Maintenance of Structures and Improvements	
133	863	Maintenance of Mains	
134	864	Maintenance of Compressor Station Equipment	
135	865	Maintenance of Measuring and Regulating Station Equipment	
136	866	Maintenance of Communication Equipment	
137	867	Maintenance of Other Equipment	
138		Total Transmission Expenses	58,002,930

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
IV. DISTRIBUTION EXPENSES			
139	870	Operation Supervision and Engineering	1,932,184
140	871	Distribution Load Dispatching	151,121
141	872	Compressor Station Labor and Expenses	
142	873	Compressor Station Fuel and Power	
143	874	Mains and Services Expense	9,295,714
144	875	Measuring and Regulating Station Expenses - General	
145	876	Measuring and Regulating Station Expenses - Industrial	738,479
146	877	Measuring and Regulating Station Expenses - City Gate Chk Stations	
147	878	Meter and House Regulator Expenses	3,909,194
148	879	Customer Installation Expenses	3,395,509
149	880	Other Expenses	6,132,025
150	881	Rents	37,562
151	885	Maintenance Supervision and Engineering	1,793,382
152	886	Maintenance of Structures and Improvements	
153	887	Maintenance of Mains	7,926,528
154	888	Maintenance of Compressor Station Equipment	
155	889	Maintenance of Measuring and Regulating Station Equip - General	869,320
156	890	Maintenance of Measuring and Regulating Station Equip - Industrial	428,569
157	891	Maint of Measuring and Regulating Station Equip - City Gate Ck Sta	
158	892	Maintenance of Service	1,495,058
159	893	Maintenance of Meters and House Regulators	979,552
160	894	Maintenance of Other Equipment	1,296,749
161		Total Distribution Expenses	40,380,946
V. CUSTOMER ACCOUNTS EXPENSE			
162	901	Supervision	859,582
163	902	Meter Reading Expenses	851,336
164	903	Customer Records and Collection Expenses	10,292,343
165	904	Uncollectible Accounts	5,171,239
166	905	Miscellaneous Customer Accounts Expense	
167		Total Customer Accounts Expenses	17,174,500
VI. CUSTOMER SERVICE & INFORMATIONAL EXPENSES			
168	907	Supervision	
169	908	Customer Assistance Expenses	9,369,626
170	909	Informational & Instructional Advertising Expenses	250,037
171	910	Miscellaneous Customer Service & Informational Expenses	24,124
172		Total Customer Service & Informational Expenses	9,643,787
VII. SALES EXPENSE			
173	911	Supervision	21,741
174	912	Demonstrating and Selling Expenses	3,106
175	913	Advertising Expenses	18,641
176	916	Miscellaneous Sales Expenses	271,667
177		Total Sales Expenses	315,155
VIII. ADMINISTRATIVE & GENERAL EXPENSE			
178	920	Administrative and General Salaries	1,970,183
179	921	Office Supplies and Expenses	2,710,585
180	922	Administrative Expenses Transferred - Credit	()
181	923	Outside Services Employed	67,565
182	924	Property Insurance	133,746
183	925	Injuries and Damages	3,692,598

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
184	926	Employee Pensions and Benefits	8,707,650
185	927	Franchise Requirements	
186	928	Regulatory Commission Expenses	278,306
187	929	Duplicate Charges - Credit	()
188	930.1	General Advertising Expenses	186,865
189	930.2	Miscellaneous General Expenses	15,261,334
190	931	Rents	177,699
191	935	Maintenance of General Plant	1,943,936
192		Total Administrative and General Expenses	35,130,467
193		TOTAL OPERATING EXPENSES BEFORE DEPRECIATION AND AMORTIZATION AND BEFORE TAXES	226,169,580
IX. DEPRECIATION AND AMORTIZATION EXPENSES			
194	403	Depreciation Expense	45,438,875
195	404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
196	404.2	Amort. of Underground Storage Land and Land Rights	
197	404.3	Amort. of Other Limited-term Gas Plant	
198	405	Amort. of Other Gas Plant	3,043,511
199	406	Amort. of Gas Plant Acquisition Adjustments	
200	407.1	Amort. of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs	
201	407.2	Amort. of Conversion Expenses	
202		Total Depreciation and Amortization Expenses	48,482,386
203		TOTAL OPERATING EXPENSES BEFORE TAXES (Ref. P. G-25)	274,651,966
Explain any unusual items included on this schedule:			

GAS OPERATING REVENUES (Account 400) - ARKANSAS ONLY

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 3. Report number of customers, columns (g) and (h), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.

The average number of customers means the average of twelve figures at the close of each month.
 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a term basis, give the Btu contents of the gas sold and the sales converted to Mcf.
 5. If increases or decreases from previous year (columns (d), (f), and (h)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

Line No.	Acct. No.	Title of Account (b)	OPERATING REVENUES		MCF OF NATURAL GAS SOLD		AVG NO OF NAT GAS CUSTS PER MO	
			Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
			(c)	(d)	(e)	(f)	(g)	(h)
1		GAS SERVICE REVENUES						
2	480	Residential Sales	229,909,282	247,126,083	18,387,654	20,694,113	364,761	360,633
3	481	Commercial & Industrial Sales						
4		Small (or Commercial) (See Instr. 6)	77,106,329	93,434,388	11,504,487	12,885,575	45,261	45,184
5		Large (or Industrial) (See Instr. 6)						
6	482	Public Street & Highway Lighting						
7	484	Other Sales to Public Authorities						
8		TOTAL Sales to Ultimate Consumers	307,015,611	340,560,471	29,892,141	33,579,688	410,022	405,817
9	483	Sales for Resale						
10		TOTAL Natural Gas Service Revenues	307,015,611	340,560,471	29,892,141	33,579,688	410,022	405,817
11		Revenues from Manufactured Gas						
12		TOTAL Gas Service Revenues	307,015,611	340,560,471	29,892,141			
13		OTHER OPERATING REVENUES						
14	485	Intracompany Transfers						
15	487	Forfeited Discounts	3,602,282	3,591,472				
16	488	Miscellaneous Service Revenues	4,281,704	6,075,760				
17	489	Rev. from Trans. Of Gas of Others	20,807,210	21,690,862				
18	490	Sales of Prod. Ext. from Nat. Gas						
19	491	Rev. from Nat. Gas Proc. By Others						
20	492	Incidental Gasoline and Oil Sales						
21	493	Rent from Gas Property	2,436	371,270				
22	494	Interdepartmental Rents	48,982					
23	495	Other Gas Revenues	405,879	(1,179,711)				
24		Total Other Operating Revenues	29,148,493	30,549,653				
25		Total Gas Operating Revenues	336,164,104	371,110,124				
26	496	(Less) Provision for Rate Refunds	(9,068,640)					
27		Total Gas Operating Revenues Net of Provision for Refunds	327,095,464	371,110,124				
28		Dist. Type Sales by States (incl. Main Line Sales to Residential and Commercial Customers)	307,015,611	340,560,471				
29		Main Line Industrial Sales (incl. Main Line Sales to Public Authorities)						
30		Sales for Resale						
31		Other Sales to Pub. Authorities (Local Dist. Only)						
32		Interdepartmental Sales						
33		Total (Same as Line 10, Columns (c) and (e))	307,015,611	340,560,471				
						Gross Assessable Revenues		
						Line 27 Total From this Schedule	327,095,464	
						Add Back Line 26 Amt. (Acct. 496, Provision For Rate Refunds)	9,068,640	
						Less: Credit For Rate Refunds Paid This Reporting Year		
						Total Gross Assessable Revenues	\$336,164,104	

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

1. Continued

(f) Cost of Line	(g) No. of Booster Stations	(h) Location of Booster Stations	Date		(k) Line Ownership	
			(i) Const. Began/ Begins	(j) Line Was/Will Be In Service	% Owned	Other Owners (if Applicable)

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

2. Provide by consumer classes (to include residential sales, commercial sales, industrial sales, other sales to public authorities, sales for resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

(a) Year	(b) Customer Class	(c) Avg. No. of Customers	(d) Sales (mcf)	(e) System Peak Demand (mcf)	(k) Non- Coincidental Peak Demand (mcf)	(f) % Line Losses
2021	Residential Commercial/Industrial Total	356,933 44,918	19,629,995 11,855,076			
2022	Residential Commercial/Industrial Total	356,041 44,720	19,477,287 11,602,402			
	2021 Lost and unaccounted for - Total System 2022 Lost and unaccounted for - Total System					3.89% 3.89%

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --**

3. Provide forecasts of the following for the next two (2) calendar years in thousands of cubic feet (beginning January 1):

Year	(a) System Peak Demand	(b) Annual System Sales	(c) Sources of Gas ¹
2021		Total Purchases	32,538,000
2022		Total Purchases	32,145,000

¹ To include self-owned production capability, firm and non-firm purchases identified by contract.

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

4. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference 2a - f

For each customer class, residential, commercial and industrial, natural gas usage per customer per degree day relationships were developed based on past experience. Growth relationships for each customer class along with the NOAA (National Oceanic and Atmospheric Administrations) daily temperature degree days for 30 year weather normalization were all assembled to determine the forecasted customer and usage requirements. One exception occurs in the case of the large industrial customers. Each year the large industrial customers are asked to supply an estimate of their natural gas requirements. These estimates are used after they have been reviewed to forecast the requirements of the large industrial customers.

Reference 3a & b

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Company Name CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas

Instructions: In the space provided, please enter the appropriate amounts from the Annual Report to the APSC. Any discrepancies should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Page G-6 Amount	Page G-10 Amount
Gas Plant-in-Service	2,036,783,825	2,036,783,825
Gas Plant under Capital Leases	-	-
Gas Plant Purchased or Sold	-	-
Experimental Gas Plant Unclassified	-	-
Gas Plant Leased to Others	-	-
Gas Plant & Production Properties Held for Future Use	-	-
Completed Construction Not Classified	15,044,126	15,044,126
Construction Work-Progress	20,833,913	20,833,913
Gas Plant Acquisition Adjustment	1,049,646	1,049,646
Other Gas Plant Adjustments	-	-
Gas Stored Underground - Noncurrent	-	-
Other Utility Plant	-	-
Description	Page G-6 Amount	Page G-24 Amount
Accumulated Provision for Depreciation of Gas Utility Plant	(843,044,714)	(843,044,714)
Accum Provision for Amortization of Gas Acquisition Adj.	(1,049,646)	(1,049,646)
Accumulated Provision for Depreciation of Other Utility Plant	-	-
Accumulated Provision for Uncollectibles	(13,882,902)	(13,882,902)
Description	Page G-6 Amount	Page G-17 Amount
Nonutility Property and related Accum. Depr.	49,003	49,003
Investment in Associated and Subsidiary Companies	-	-
Other Investments	-	-
Sinking Funds, Deprec. Funds and Other Special Funds	-	-

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Description	Page G-7 Amount	Page G-18 Amount
Unamortized Debt Expense	-	-
Extraordinary Property Losses	-	-
Description	Page G-8 Amount	Page G-19 Amount
Common Stock Subscribed	-	-
Premium on Capital Stock	-	-
Reacquired Capital Stock	-	-
Description	Page G-8 Amount	Page G-20 Amount
Bonds	-	
Reacquired Bonds	-	
Advances from Associated Companies	221,125,000	221,125,000
Other Long-Term Debt	-	
Total LT Debt	221,125,000	221,125,000
Notes Payable	-	-
Notes Payable to Associated Companies	119,647,389	119,647,389
Description	Page G-8 Amount	Page G-26 Amount
Miscellaneous Paid-In Capital	198,387,380	198,387,380
Unappropriated Undistributed Subsidiary Earnings	263,695,229	263,695,229
Description	Page G-9 Amount	Page G-21 Amount
Accounts Payable - Associated Companies	30,454,921	30,454,921
Taxes Accrued	33,718,811	33,718,811
Interest Accrued	256,858	256,858
Misc. Current & Accrued Liabilities	16,645,258	16,645,258

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

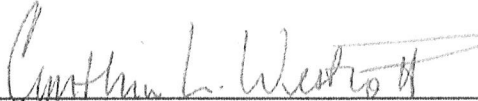
CHECK LIST

Description	Page G-9 Amount	Page G-22 Amount
Customer Deposits	15,937,487	15,937,487
Customer Advances for Construction	-	-
Other Deferred Credits	125,035,659	125,035,659
Description	Page G-9 Amount	Page G-23 Amount
Accum. Deferred Investment Tax Credits	-	-
Accum. Deferred Income Taxes - Accel. Amort.	-	
Accum. Deferred Income Taxes - Other Property	218,455,918	218,455,918
Accum. Deferred Income Taxes - Other	11,808,827	11,808,827
Total Def Inc Taxes	230,264,745	230,264,745
Description	Page G-10 Amount	Page G-13 Amount
Total Gas Plant In Service	1,422,160,841	1,422,160,841
Description	Page G-25 Amount	Page G-26 Amount
Balance Transfer to Earned Surplus	15,771,980	15,771,980
Description	Page G-25 Amount	Page G-31 Amount
Operating Expenses	274,651,966	274,651,966
Description	Page G-25 Amount	Page G-32 Amount
Operating Revenues	327,095,464	327,095,464

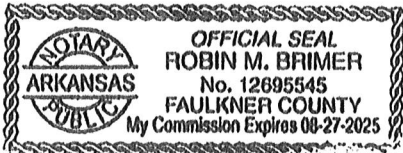
REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.



President/General Manager



Robin M. Brimer
Date: 3-30-2021

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

COMPANY CONTACTS

Company Information	
Company Name	CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Arkansas Gas
dba	
Official Mailing Address	Official Mailing Address: Physical Address: 1400 Centerview Drive, Suite 100 Little Rock, AR 72211
Mailing Address for APSC Annual Assessment Invoice	Jeff Garmon P. O. Box 4567 Houston, TX 77210-4567

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Jeff Gamon	713-207-8786		Jeff.Garmon@centerpointenergy.com
APSC Annual Assessment				
Fuel Adjustment Report				
Cost of Debt Report				
Tariffs	Amy Morris	501-377-4602		Amy.Morris@centerpointenergy.com
Accounting	Kristie Colvin	713-207-5350		Kristie.Colvin@centerpointenergy.com
Rates	Amy Morris	501-377-4602		Amy.Morris@centerpointenergy.com
Engineering				
Finance				
Income Taxes	Brenda Musser	713-207-5495		Brenda.Musser@centerpointenergy.com
Property Taxes	Justin Hyland	713-207-3051	713-207-3053	Justin.Hyland@centerpointenergy.com
Gas Supply	Paula Grizzle	713-207-3389		Paula.Grizzle@centerpointenergy.com>
Legal	Stephanie Hammons	501-377-4612		Stephanie.hammons@centerpointenergy.com
Data Processing				

Please list the number of utility employees located in Arkansas 458 .